

H1 2011 Financial Results

Milan, 26th August 2011



EXTENDED
WORLDWIDE
SUPPORTING GLOBAL UTILITIES IN THE DEVELOPMENT
PLATFORM TO ENHANCE
PRODUCT OFFERING
ENERGY

Prysmian
Group



AGENDA

➤ H1 2011 Highlights & Outlook 2011

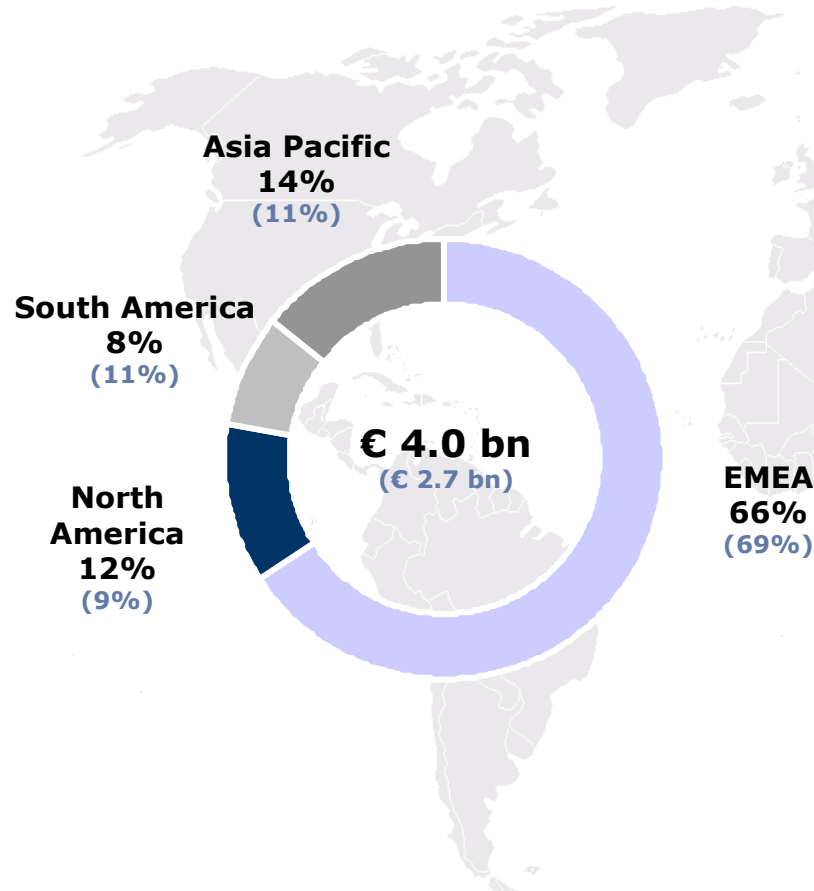
- Draka integration
- Financial Results
- Appendix

The new Prysmian Group

Leading player in all market segments with a wider geographical presence

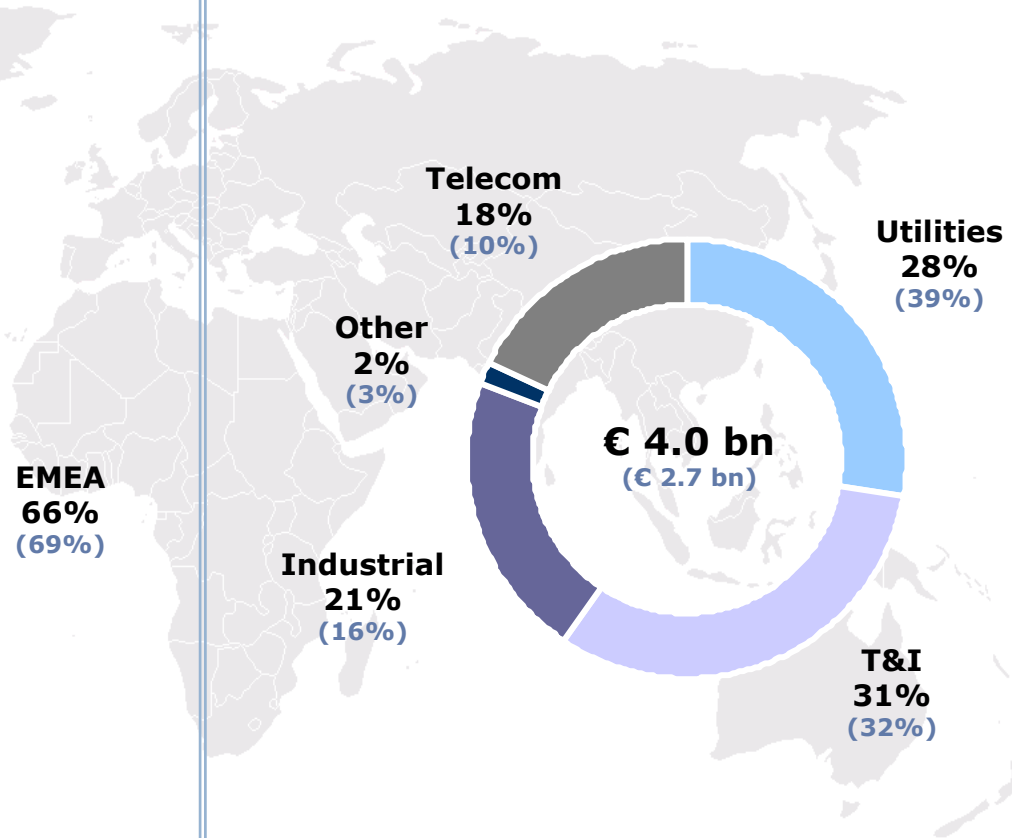
Sales breakdown by geographical area

Full H1 2011 combined
(H1 2011 Prysmian excl. Draka)



Sales breakdown by business area

Full H1 2011 combined
(H1 2011 Prysmian excl. Draka)



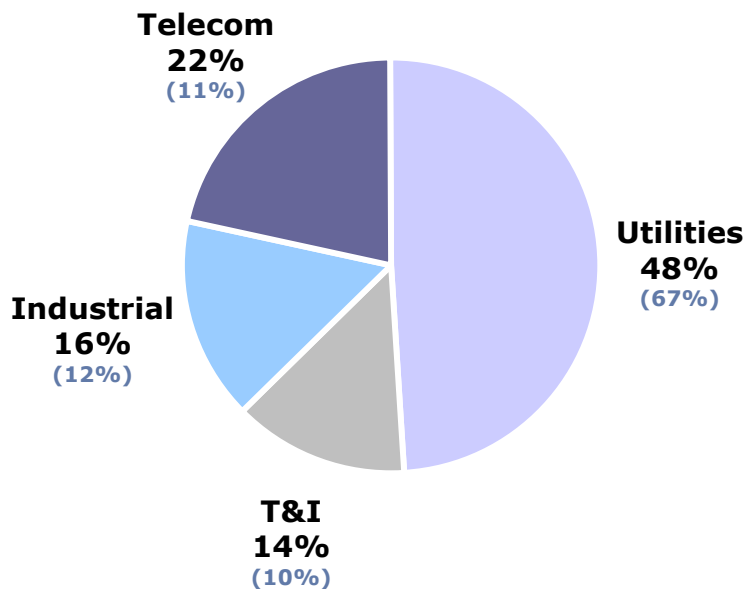
Sound organic growth supporting profitability increase across all segments

Utilities and Telecom as key drivers

Adj. EBITDA breakdown

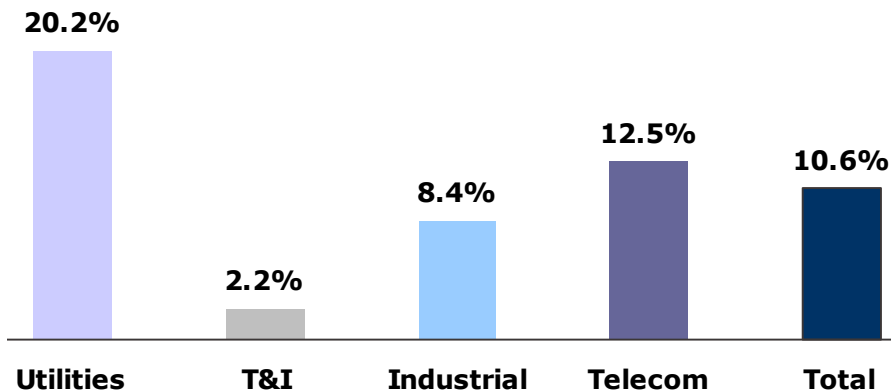
Full H1 2011 combined
(H1 2011 Prysmian excl. Draka)

€ 287 mln
(€ 201 mln)



H1'11 Combined Organic Growth (Vs H1'10)

Full H1 combined

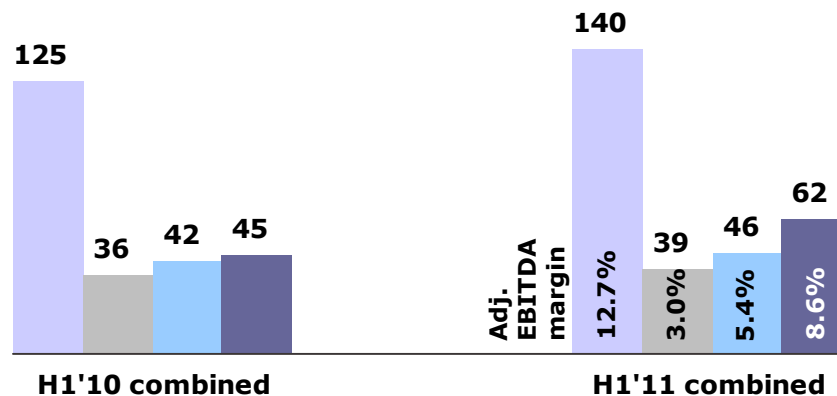


Adj. EBITDA evolution by business

Full H1 combined

€ 246 mln ⁽¹⁾

€ 287 mln

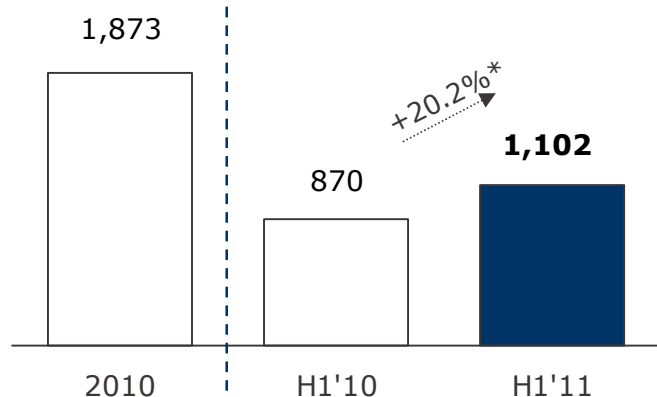


(1) Includes Other (-€ 2mln)

Utilities

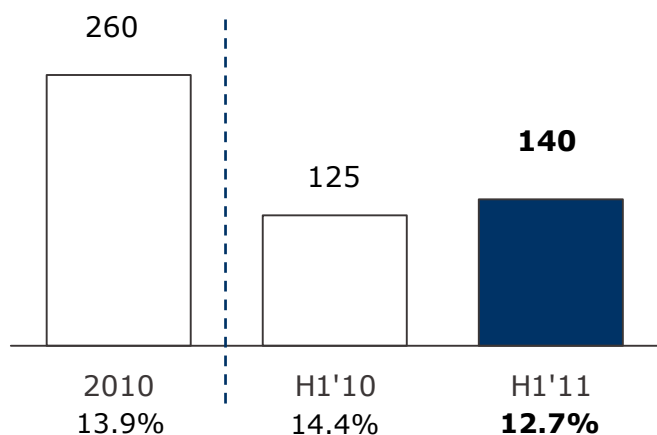
Euro Millions, % of Sales – Full Combined Results

Sales Vs Third Parties



* Organic Growth

Adjusted EBITDA ⁽¹⁾



(1) Adjusted excluding non-recurring income/expenses

Highlights

DISTRIBUTION

- Grid maintenance capex coming back to pre-crisis level
- Double digit volume growth confirmed in Q2'11 (Vs Q2'10) driven by all geographical areas excluding North America
- Australia and India leading strong performance in Asia-Pacific region
- Gradual improvement in profitability expected during the year thanks to better operating leverage despite still high oil derivatives price
- 10,000 km of P-laser cables installed in Italy; introduction to other European countries from H2

TRANSMISSION – HV

- Sales increase in H1 mainly driven by new projects in Europe and land connections of renewable energies
- Higher contribution expected in H2 (Vs H1) based on strong order book in Europe and sound demand in emerging markets (China, Russia and Middle East)
- Slight sales increase in US but demand still at low level
- New underground projects in South America and first in India

TRANSMISSION – Submarine

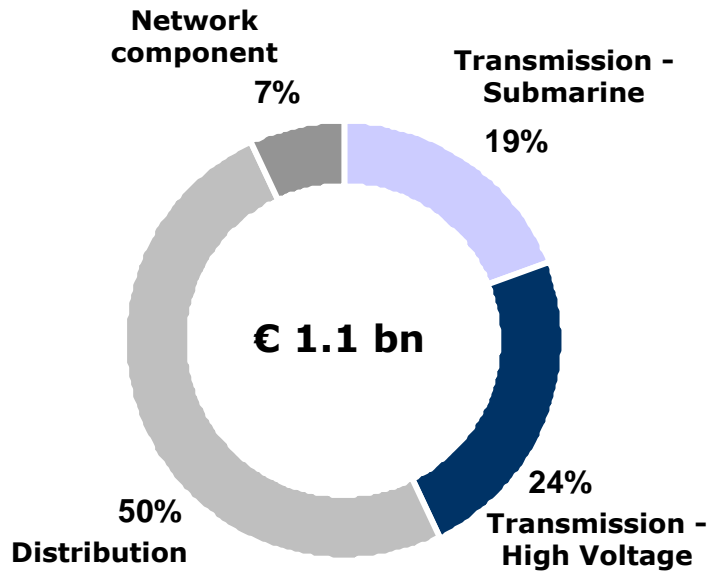
- Orders backlog expected to increase during the year thanks to new sub sea interconnections and off-shore wind-farms in Europe
- Limited growth in 2011 due to capacity saturation; new capacity in place from Q3 to grow next year
- Leadership confirmed in large projects with new Hudson and Helwin II awards
- Order book in the new inter-array business covering 1 year of production capacity

Utilities – Transmission

Long term drivers supporting orders backlog at peak level with potential to further increase

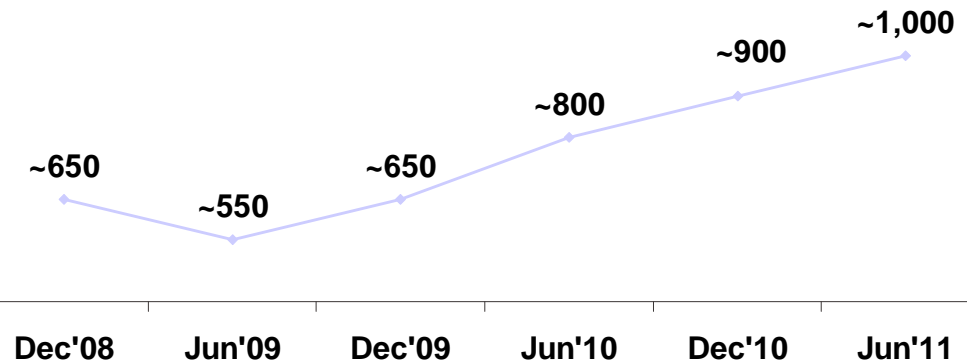
Utilities – Sales breakdown

Full H1 2011 combined



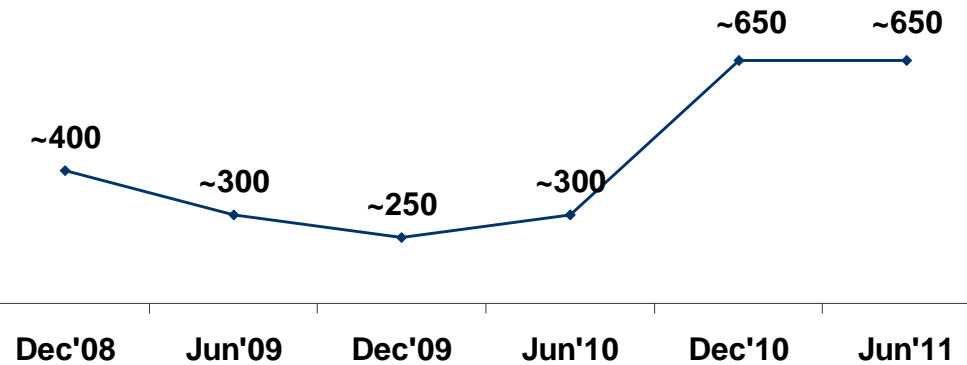
Submarine (€ million)

Orders Backlog evolution



High Voltage (€ million)

Orders Backlog evolution

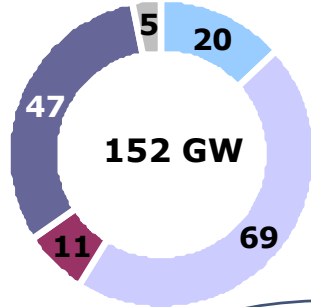


Nuclear decrease as new driver for Renewables

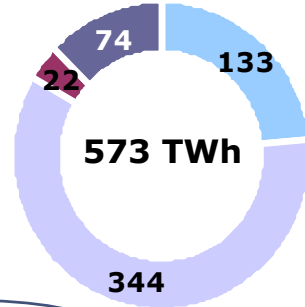
Germany exit from nuclear to potentially lower nuclear investments in other countries

German electricity system highly dependent on nuclear

Installed capacity 2010



Net production 2010



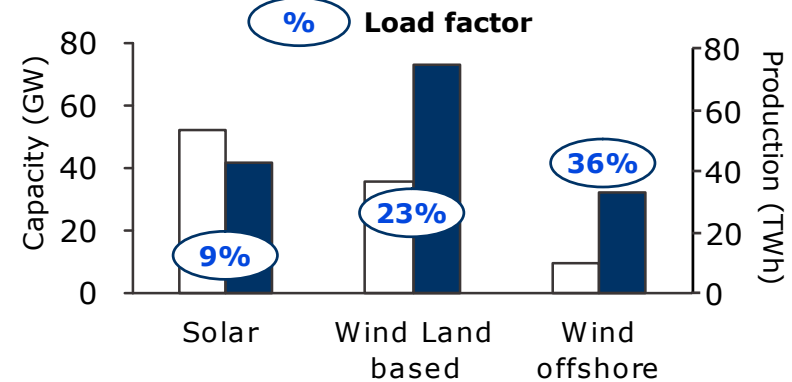
Load factor*



* Load factor is defined as net production on theoretic maximum production [calculated as Net production GWh / (Installed capacity GW * 8760h)]
Source: ENTSO-E Memo 2010

Renewables load factor at run rate capacity utilization (2020)

Installed capacity Net Production

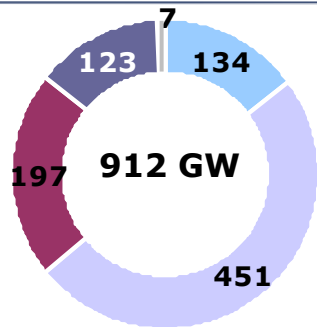


Wind off-shore the renewable energy with higher conversion in energy produced

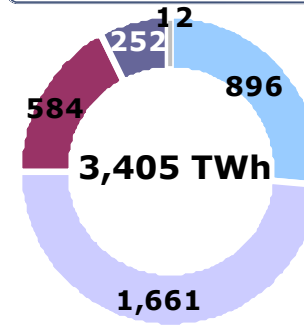
Source: National Renewable Energy Action Plans (June 2010)

Total European electricity system

Installed capacity 2010



Net production 2010



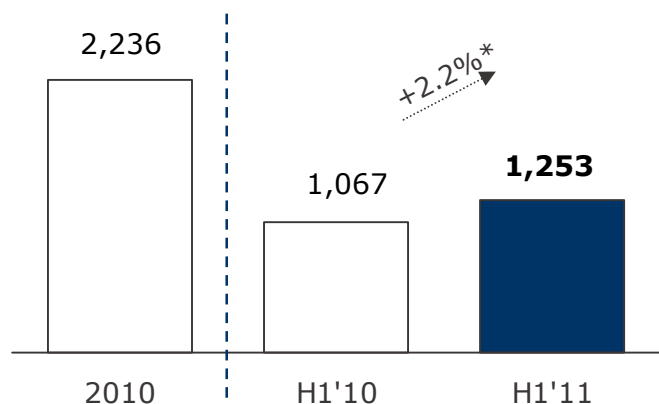
Nuclear covers over 25% of energy produced in Europe while Renewables account for less than 10%

Source: ENTSO-E Memo 2010

Trade & Installers

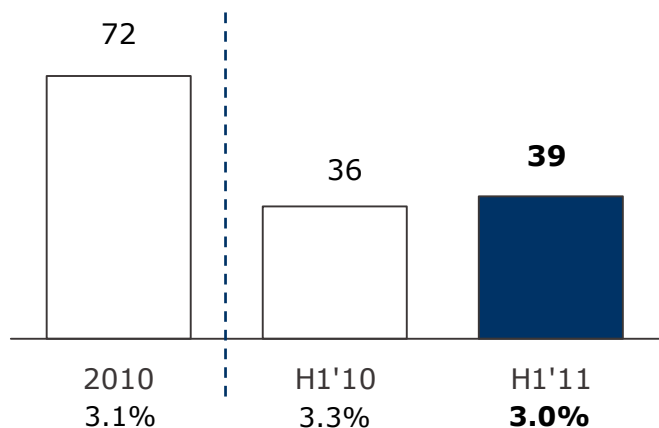
Euro Millions, % of Sales – Full Combined Results

Sales Vs Third Parties



* Organic Growth

Adjusted EBITDA (1)



(1) Adjusted excluding non-recurring income/expenses

Highlights

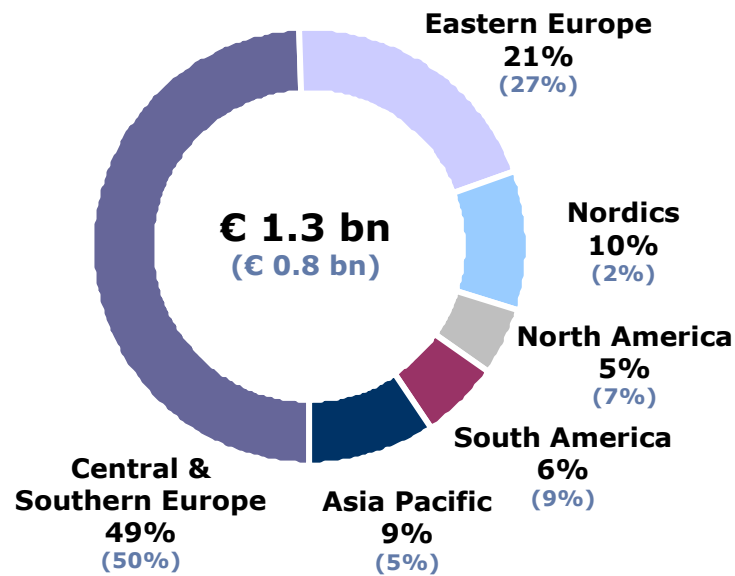
- Metal price volatility negatively affected volume in Q2'11 mainly in Europe
- Gradual recovery trend in underlying demand driven by Eastern Europe, Scandinavian countries and North/South America.
- Still low demand in Central/South European countries with further deterioration in Spain
- Draka integration as key driver for production capacity optimization, growing exposure to high profitable countries, lean costs structure and better customer service
- Lower volume in the high profitable solar products due to incentives reduction in Italy and Germany (expected to recover from H2'11)
- Slight price improvement in H1'11 but still far from reasonable level

Trade & Installers

Improving geographical mix with higher exposure to Nordics and APAC (excl.China)

Sales breakdown by geographical area

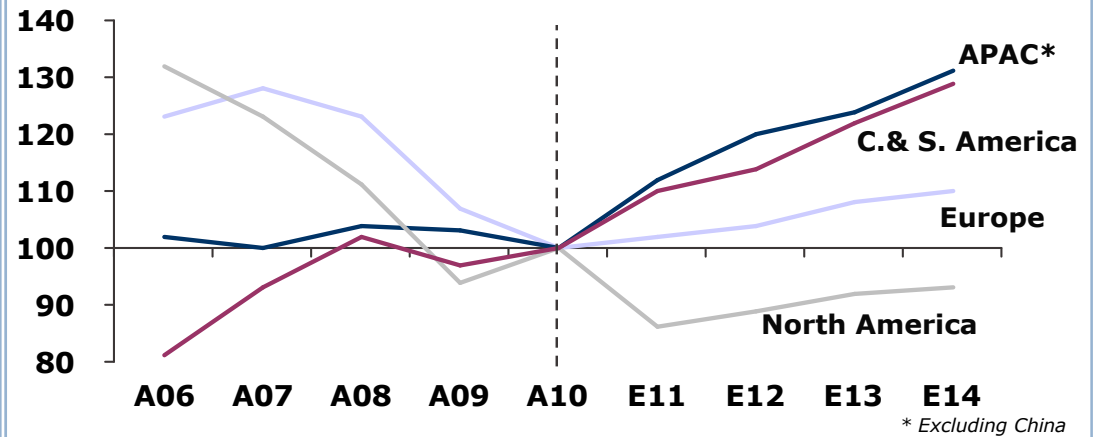
Full H1 2011 combined
(H1 2011 Prysmian excl.Draka)



Nordics: Norway, Sweden, Finland, Denmark, Estonia
Eastern Europe: Austria, Czech Rep, Slovakia, Hungary, Romania, Turkey, Russia

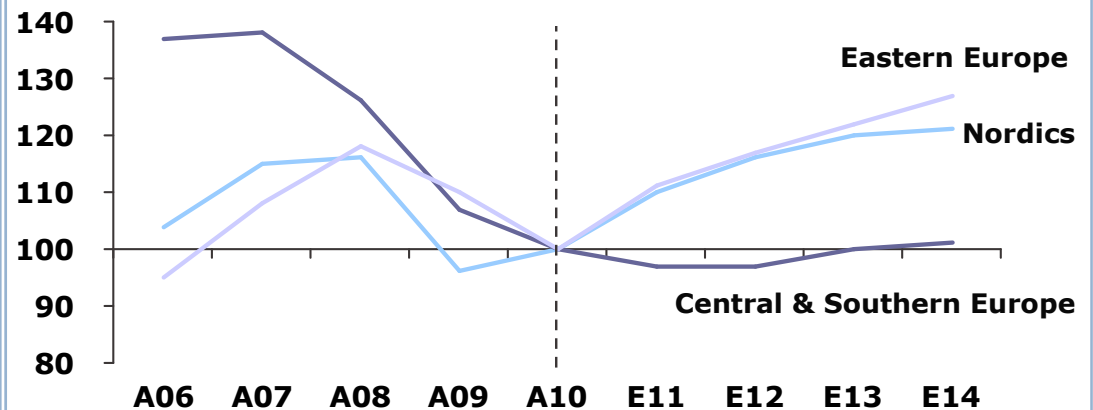
Total New Construction Output Worldwide

2010 = 100



Focus on New Construction Output in Europe

2010 = 100

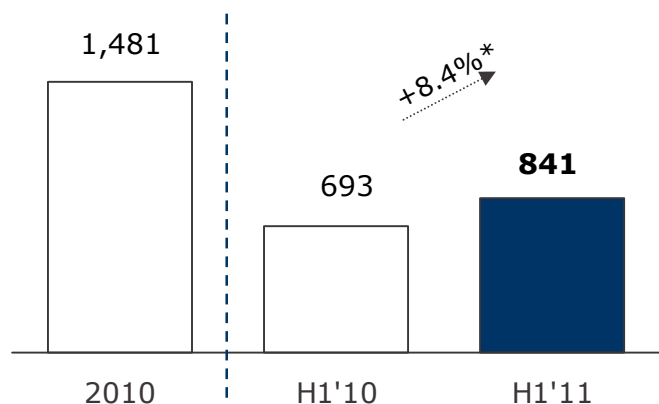


Source: Cresme Ricerche - Euroconstruct, June 2011

Industrial

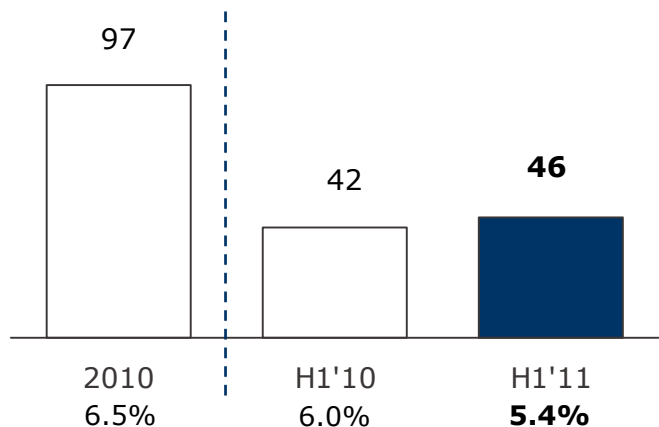
Euro Millions, % of Sales – Full Combined Results

Sales Vs Third Parties



* Organic Growth

Adjusted EBITDA (1)



(1) Adjusted excluding non-recurring income/expenses

Highlights

OGP

- Growing order-book driven by Extra European countries to increase sales contribution in H2 (Vs H1). Positive demand in APAC, US, Middle East and new projects in South America
- Still low volumes in Europe and weak business in North Africa due to political unrest

SURF

- Flexible pipes plant up and running with first test deliveries of 4.0" and 2.5" flowlines to Petrobras in Q2. Strong orders intake in umbilicals to support growth in H2

Renewable

- High growth in Wind in China and Australia offsetting low demand in Europe. Australia and Latin America as new drivers for the wind market
- Solar: lower volumes in H1 due to incentives reduction in Europe, higher volumes expected in H2 thanks to order-book recovery in Germany. New projects in Turkey and North America

Automotive

- Increase in US market balancing lower volumes in the Japanese market. Stable demand and pricing in Europe with first deliveries in Russia

Elevator

- Growing volume in China but stable demand in the key US market

Specialties & OEM

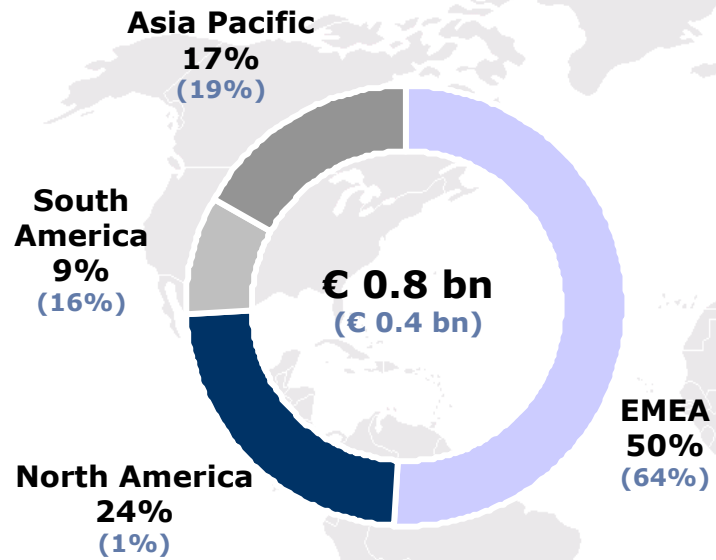
- Positive trend in Mining, Railway, Aerospace and Nuclear. Still weak demand in Marine and Crane

Industrial

A leading presence worldwide

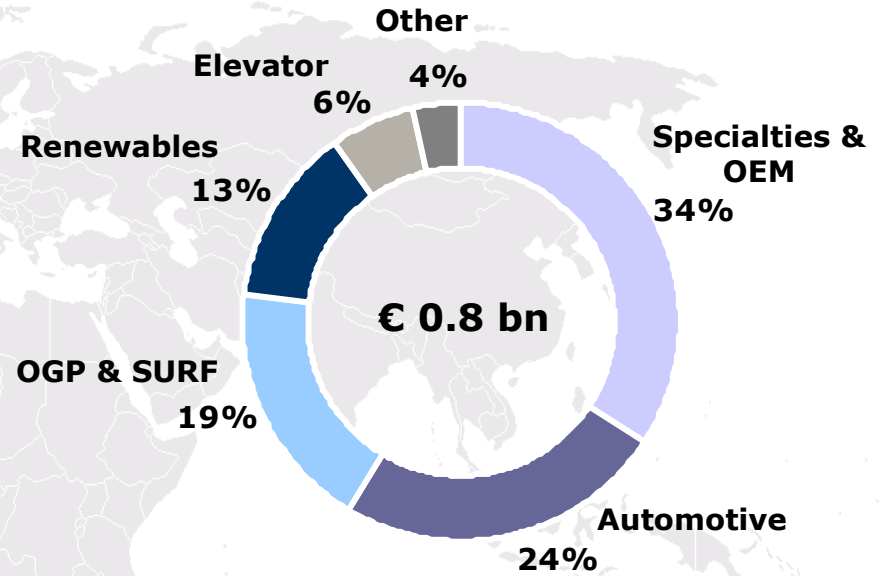
Sales breakdown by geographical area

Full H1 2011 combined
(H1 2011 Prysmian excl. Draka)



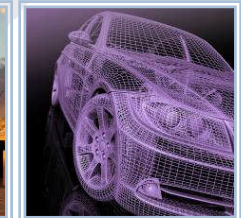
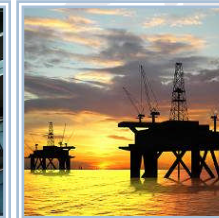
Sales breakdown by business segment

Full H1 2011 combined



Increased exposure to North America

Wider presence in all the market segments

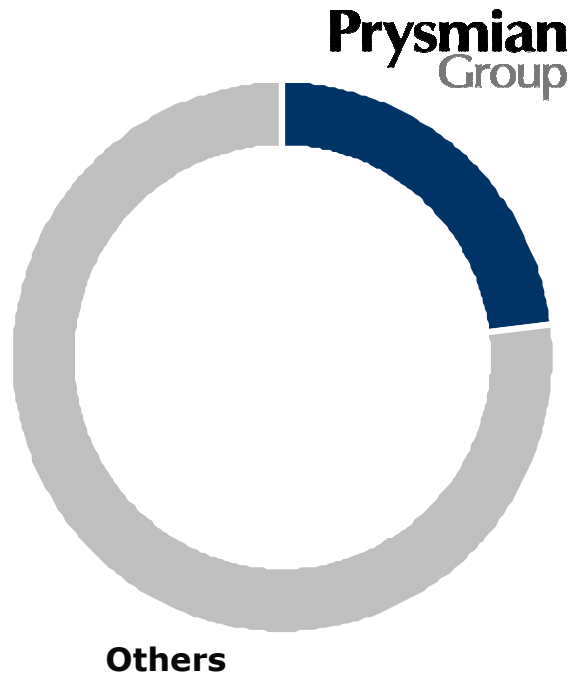


Industrial

Leadership in the most promising segment

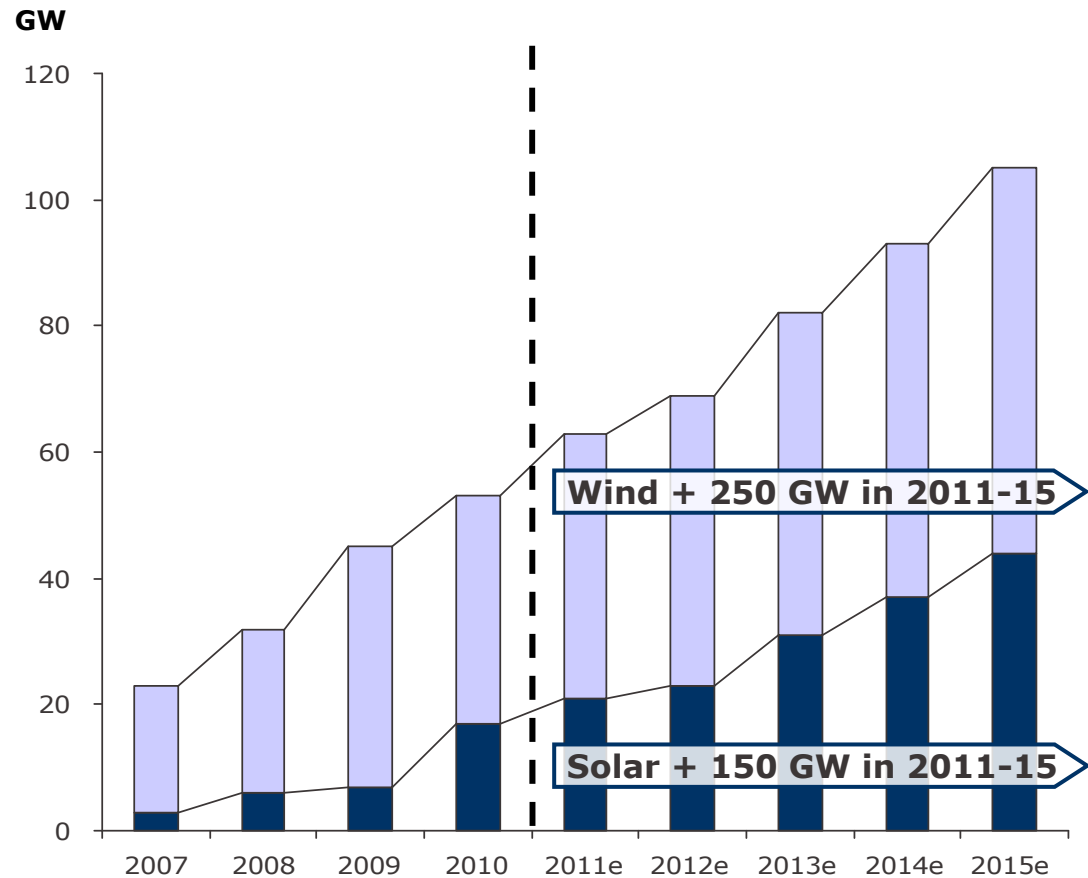
New Leader in Renewables...

Prysmian Group market share*



...leveraging on global exposure to high growth trend

Worldwide annual capacity increase



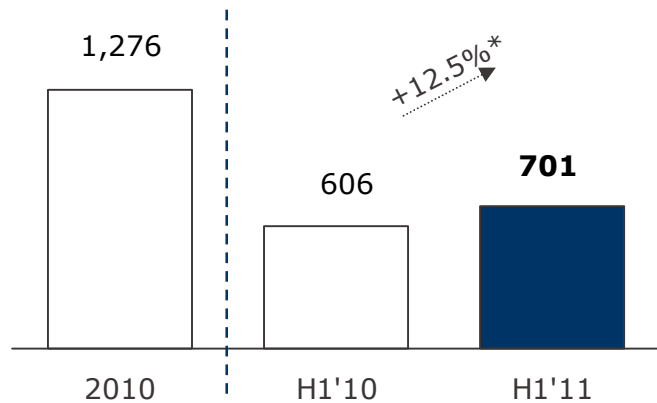
* Company estimates based on GWEC and EPIA. Market share related to combined Solar and Wind on-shore segments

Source: EPIA Global Market Outlook 2015(March 2011), GWEC Global Wind Report (March 2011)

Telecom

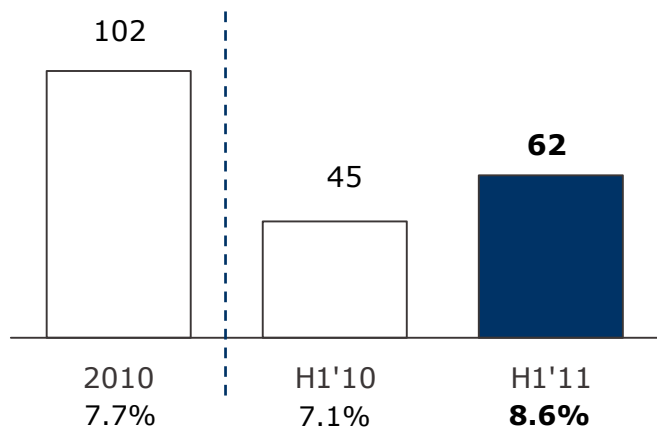
Euro Millions, % of Sales – Full Combined Results

Sales Vs Third Parties



* Organic Growth

Adjusted EBITDA (1)



(1) Adjusted excluding non-recurring income/expenses

Highlights

Optical / Fiber

- Growing demand in optical across all geographical areas
 - Upgrade of metropolitan ring networks in developed countries and new backbone connections in emerging markets
 - Improving demand in Europe mainly driven by UK, Nordics, Eastern Europe, Benelux and Spain. New projects in Russia
 - Stimulus packages sustaining positive trend in US
 - High double digit sales growth expected in Brazil and Australia thanks to new backbone connections. First deliveries to NBN in Q3
 - Profitability improvement thanks to better geographical mix, operating leverage and higher fibre capacity

Multimedia & Specials

- Sales increase in H1 driven by Europe, particularly in Germany and France
- Improvement in profitability due to fixed costs optimization and production capacity rationalization

OPGW

- Positive demand in Italy and France. Lower volumes in Libya offset by North Africa/Middle East and Asia

Copper

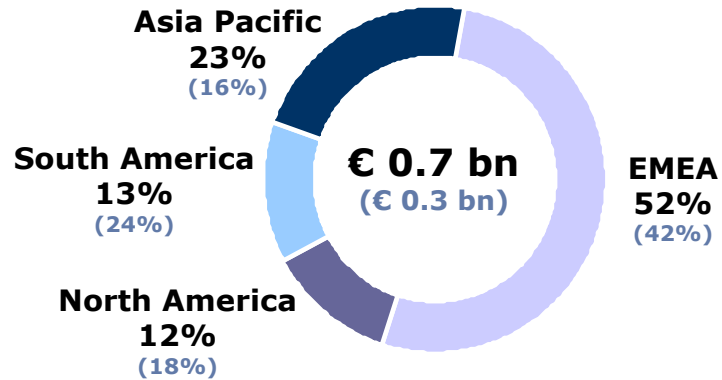
- Volumes recovery driven by Brazil, Australia and France

Telecom

A more diversified portfolio to strengthen market presence worldwide

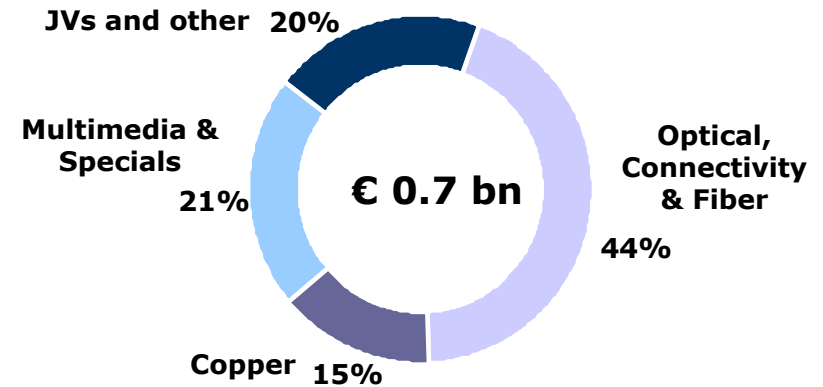
Sales breakdown by geographical area

Full H1 2011 combined
(H1 2011 Prysmian excl. Draka)



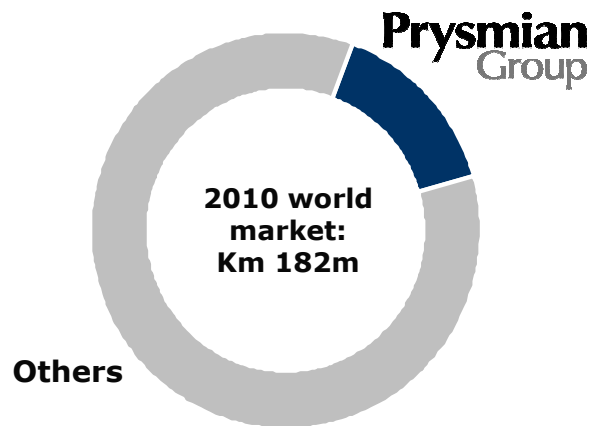
Sales breakdown by business segment

Full H1 2011 combined



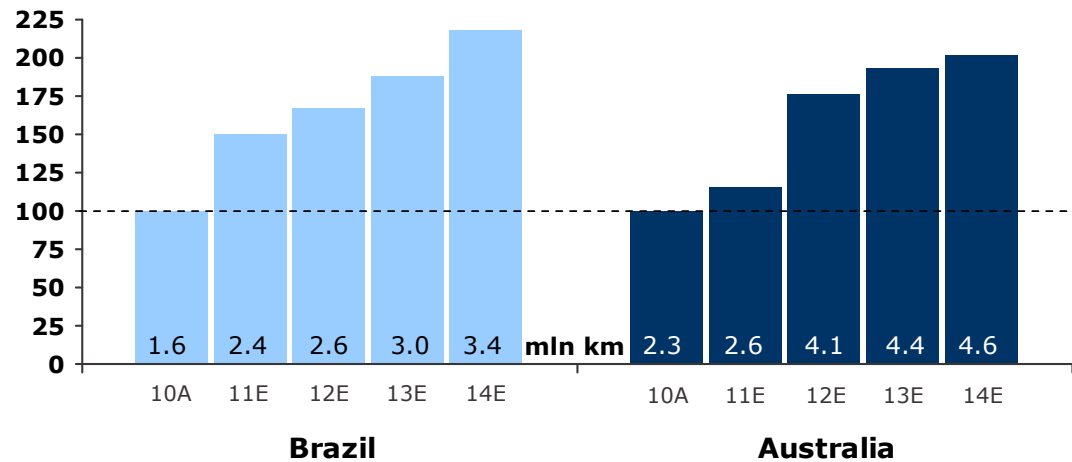
New Leader in Optical fiber cables...

Prysmian Group market share*



...with strong presence in the fastest growing markets (e.g. Brazil & Australia)

Consumption of fiber optic cable (2010 = 100)



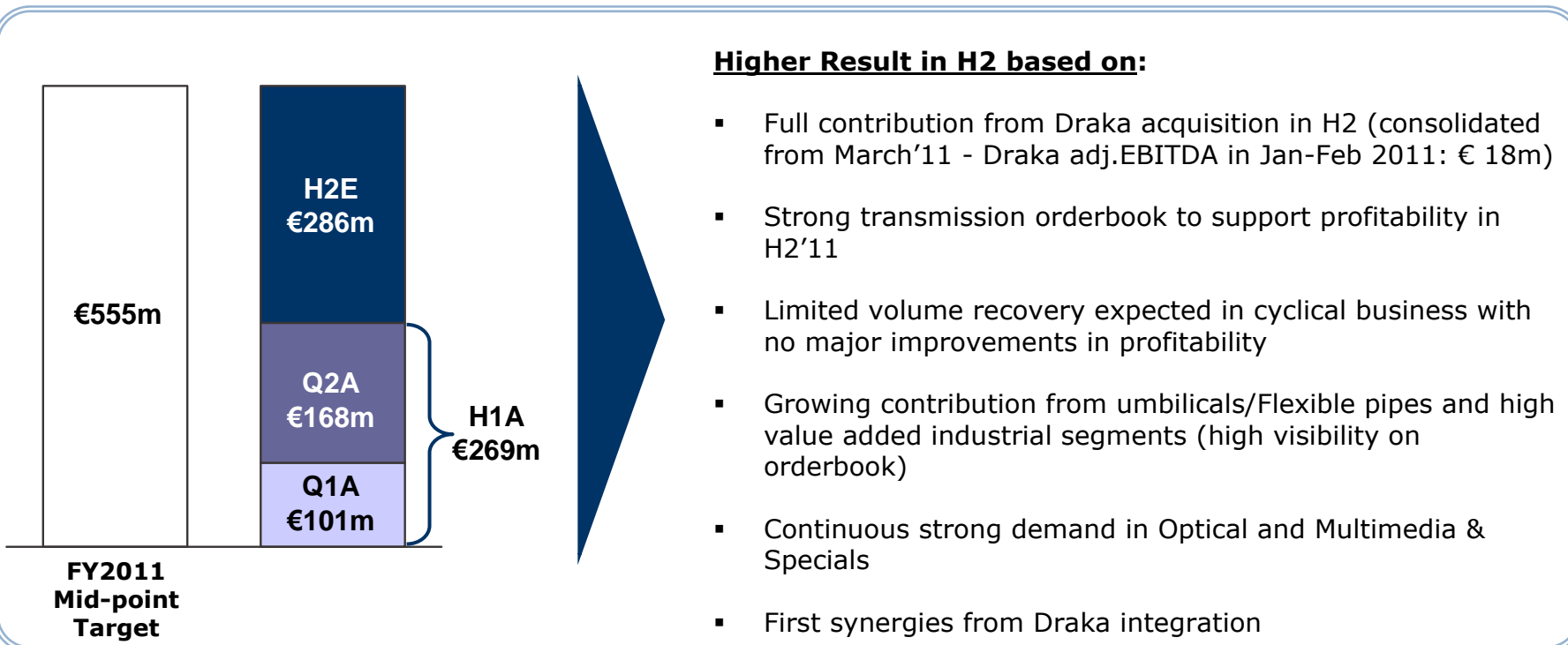
* Company estimates based on CRU

Source: CRU, April 2011

2011 Outlook

H1 profitability fully confirm FY mid-point Target

FY 2011 Adj. EBITDA Target confirmed ⁽¹⁾



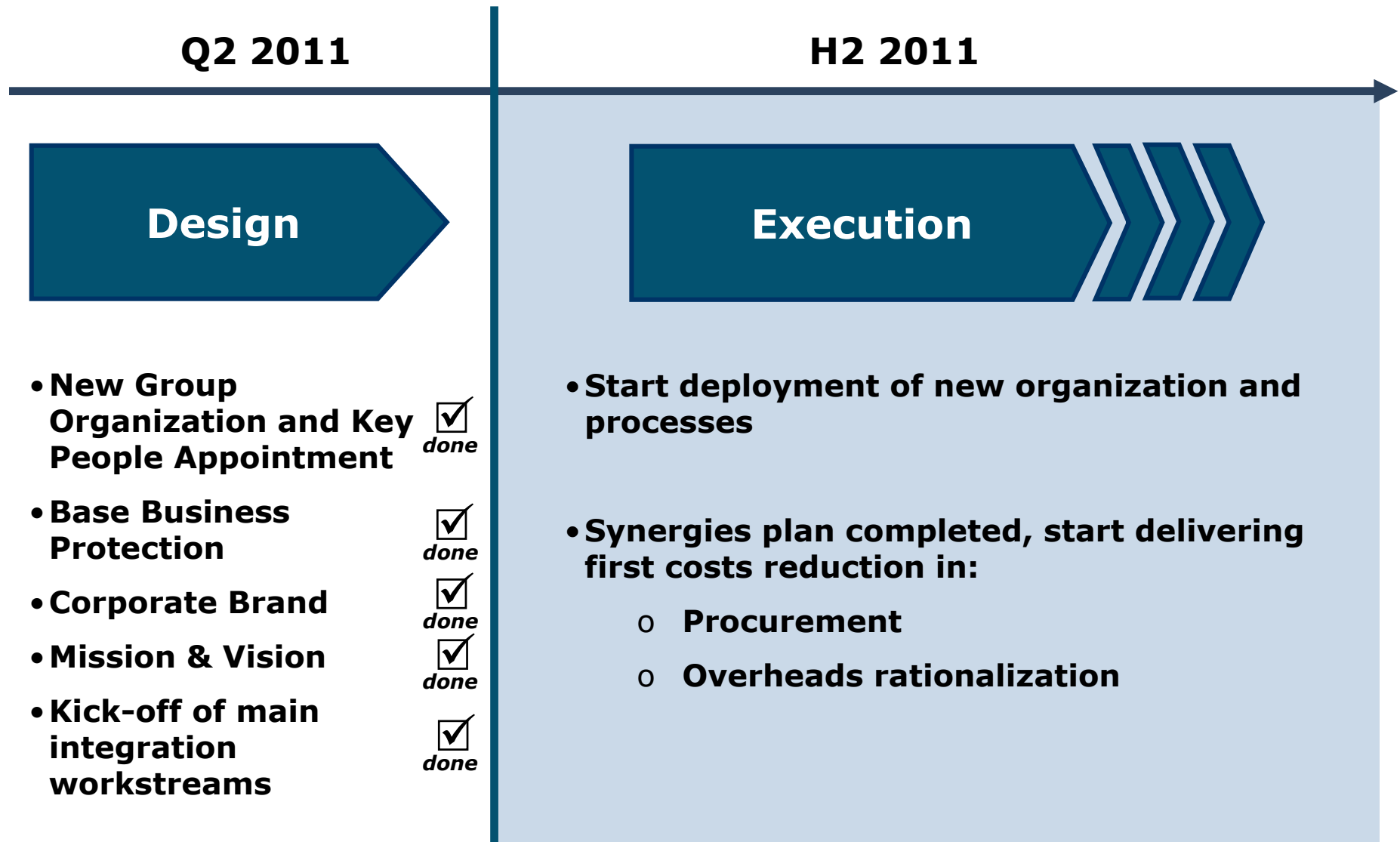
(1) Draka consolidated from 1 March 2011 (10 months)

AGENDA

- H1 2011 Highlights & Outlook 2011
- **Draka integration**
- Financial Results
- Appendix

Integration process

Overview



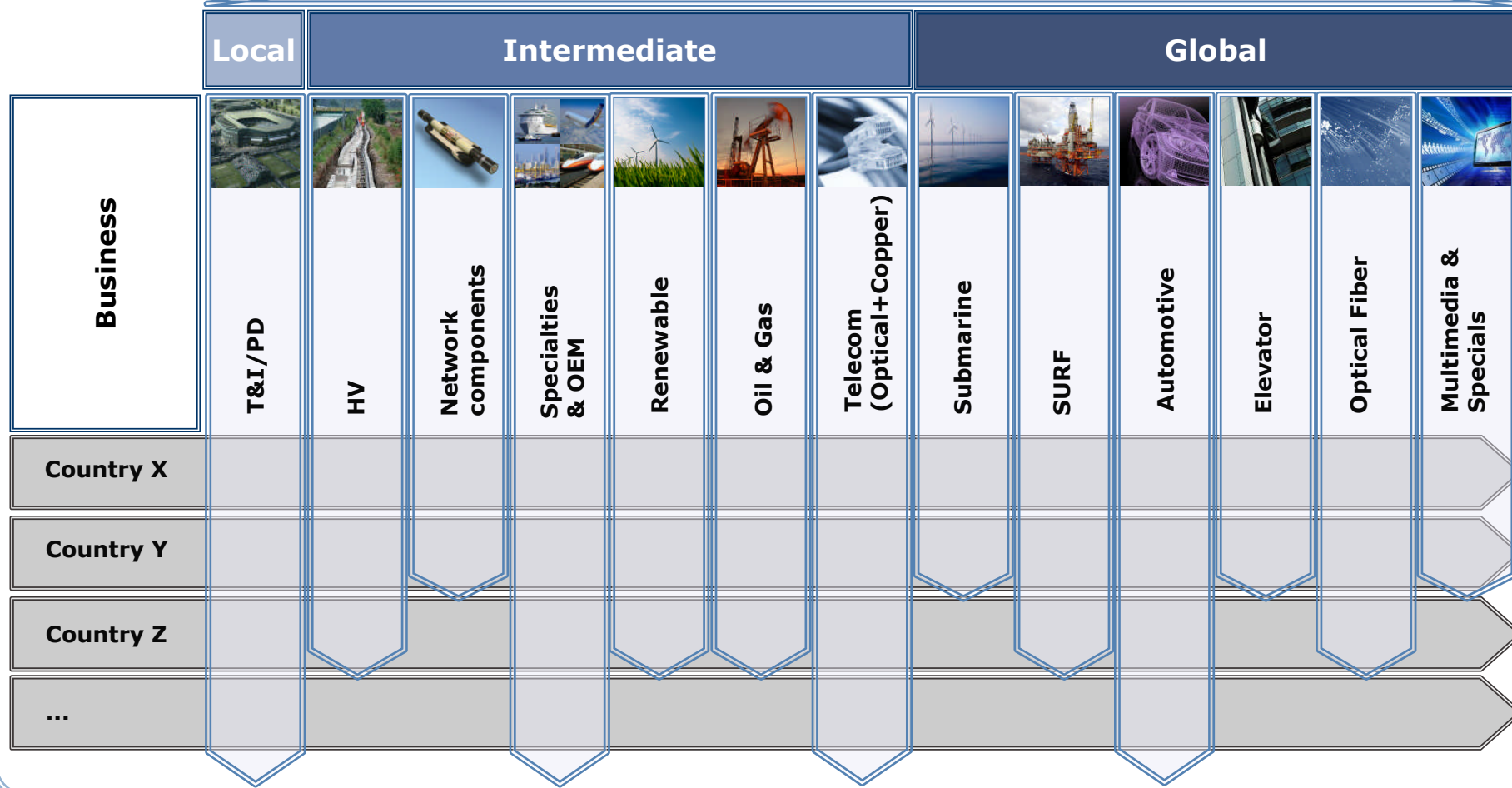
The new organization model

To strengthen leadership in all business segments leveraging on a global platform

New organization: a matrix linking country and group functions



Group Functions



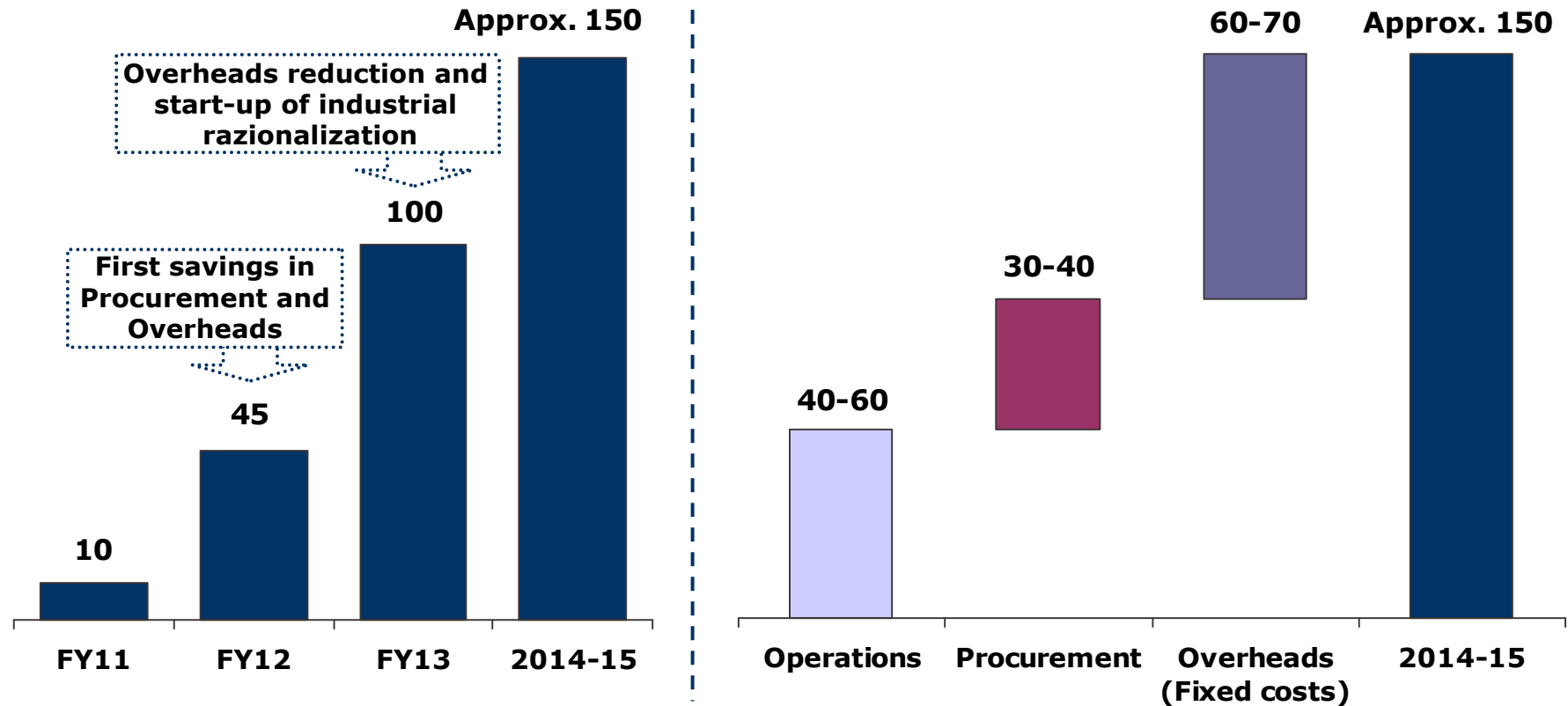
Synergies Plan

Upgrading initial synergies target

New Synergies plan (€ m)

- Strong contribution to FY2012 Adj.EBITDA
- Target of € 100 mln in FY2013

- Upgrade to € 150m yearly synergies at run-rate
- Restructuring process to be completed within 2014 (run-rate in 2015)



Net Restructuring costs (cash) in the region of € 200 mln over the integration period

AGENDA

- H1 2011 Highlights & Outlook 2011
- Draka integration
- **Financial Results**
- Appendix

Profit and Loss Statement

Euro Millions

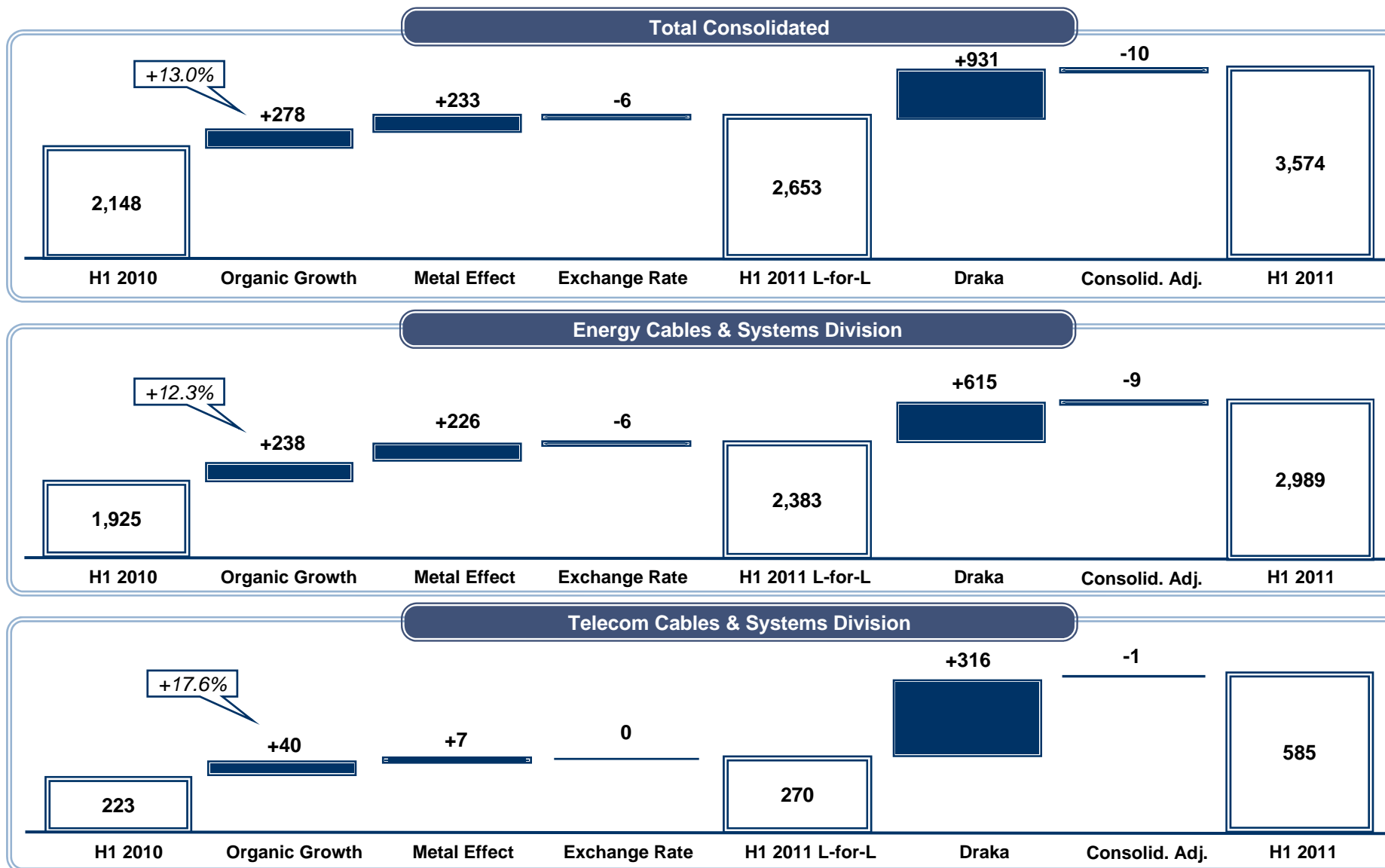
	H1 2011 Reported ^{a)}				Full H1 2010 Combined ^{b)}			Full H1 2011 Combined ^{b)}			
	PRY	DRAK	Cons. adj.	Total	PRY	DRAK	Total	PRY	DRAK	Cons. adj.	Total
Sales	2,653	931	(10)	3,574	2,148	1,141	3,289	2,653	1,322	(10)	3,965
YoY total growth	23.6%	13.1%		66.4%	16.2%	12.3%	-	23.6%	15.8%		20.6%
YoY organic growth	13.0%	6.5%			-3.4%	-0.6%	-	13.0%	6.0%		10.6%
Adj.EBITDA	201	68	-	269	181	65	246	201	86	-	287
% on sales	7.6%	7.3%		7.5%	8.4%	5.7%	7.5%	7.6%	6.5%		7.2%
Non recurring items	(222)	(7)	(14)	(243)	(6)	(22)	(28)				
EBITDA	(21)	61	(14)	26	175	43	218				
% on sales	-0.8%	6.6%		0.7%	8.2%	3.8%	6.6%				
Adj.EBIT	163	47	(6)	204	143	34	177	163	55	(6)	212
% on sales	6.1%	5.0%		5.7%	6.7%	3.0%	5.4%	6.1%	4.2%		5.3%
Non recurring items	(222)	(7)	(14)	(243)	(6)	(22)	(28)				
Special items	(30)	(3)	-	(33)	(22)	-	(22)				
EBIT	(89)	37	(20)	(72)	115	12	127				
% on sales	-3.4%	4.0%		-2.0%	5.4%	1.1%	3.9%				
Financial charges	(47)	(6)	(5)	(58)	(51)	(11)	(62)				
EBT	(136)	31	(25)	(130)	64	1	65				
% on sales	-5.1%	3.3%		-3.7%	3.0%	0.1%	2.0%				
Taxes	(21)	(10)	5	(26)	(20)	1	(19)				
% on EBT	n.m.	n.m.		n.m.	31.9%	35.8%	29.2%				
Net income	(157)	21	(20)	(156)	44	2	46				
Extraordinary items (after tax)	(249)	(9)	(11)	(269)	(33)	(19)	(52)				
Adj.Net income	92	30	(9)	113	77	21	98				

a) Includes Draka consolidated 4 months from 1 March 2011

b) Includes Draka consolidated all 6 months

Bridge Reported Consolidated Sales

Euro Millions



Extraordinary Effects

Euro Millions

	H1 2011 Reported ^{a)}				Full H1 2010 Combined ^{b)}		
	PRY	DRAK	Cons. adj.	Total	PRY	DRAK	Total
Antitrust investigation	(200)	-		(200)	-	-	-
Restructuring	(5)	(7)		(12)	(4)	(22)	(26)
Legal costs	-	-		-	-	-	-
Draka transaction costs	(6)	-		(6)	-	-	-
Draka integration costs	(6)	-		(6)	-	-	-
Draka change of control effects	(2)	-		(2)	-	-	-
Inventory step-up (PPA)	-	-	(14)	(14)	-	-	-
Other	(3)	-		(3)	(2)	-	(2)
EBITDA adjustments	(222)	(7)	(14)	(243)	(6)	(22)	(28)
Special items	(30)	(3)		(33)	(22)	-	(22)
Gain/(loss) on metal derivatives	(30)	(3)		(33)	(17)	-	(17)
Assets impairment	-	-		-	(5)	-	(5)
Other	-	-		-	-	-	-
EBIT adjustments	(252)	(10)	(14)	(276)	(28)	(22)	(50)
Gain/(Loss) on other derivatives ⁽¹⁾	7	5		12	(24)	(3)	(27)
Gain/(Loss) exchange rate	(15)	(6)		(21)	3	2	5
Other one-off financial income/exp.	-	-		-	2	-	2
EBT adjustments	(260)	(11)	(14)	(285)	(47)	(23)	(70)
Tax	11	2	3	16	14	4	18
Net Income adjustments	(249)	(9)	(11)	(269)	(33)	(19)	(52)

Notes

(1) Includes currency and interest derivatives

a) Includes Draka consolidated 4 months from 1 March 2011

b) Includes Draka consolidated all 6 months

Financial Charges

Euro Millions

	H1 2011 Reported ^{a)}				Full H1 2010 Combined ^{b)}		
	PRY	DRAK	Cons. adj.	Total	PRY	DRAK	Total
Net interest expenses	(39)	(8)	-	(47)	(30)	(13)	(43)
Bank fees Amortization	(6)	-		(6)	(3)	(1)	(4)
Gain/(loss) on exchange rates	(15)	(6)		(21)	3	2	5
Gain/(loss) on derivatives ⁽¹⁾	7	5		12	(24)	(3)	(27)
Non recurring effects	-	-		-	2	-	2
Net financial charges	(53)	(9)	-	(62)	(52)	(15)	(67)
Share in net income of associates	6	3	(5)	4	1	4	5
Total financial charges	(47)	(6)	(5)	(58)	(51)	(11)	(62)

Notes

⁽¹⁾ Includes currency and interest derivatives

a) Includes Draka consolidated 4 months from 1 March 2011
b) Includes Draka consolidated all 6 months

Opening balances 01.03.2011 and PPA adjustments - Draka

Euro Millions

	Opening balance 1 Mar 2011	of which Adj.PPA
	DRAK	DRAK
Net fixed assets	901	198
<i>of which: intangible assets</i>	214	101 ^{a)}
<i>of which: property, plants & equipment</i>	621	97
Net working capital	302	9
Provisions & deferred taxes	(67)	(76)
Net Capital Employed	1,136	131
Employee provisions	93	
Shareholders' equity	686	131
<i>of which: attributable to minority interest</i>	28	1
Net financial position	357	
Total Financing and Equity	1,136	131

Provisional Goodwill of € 320m
(Purchase price € 978m – Fair value acquired net assets^(b) € 658m)

a) € 182 m step-up of intangible assets (net of € 81 mln eliminated goodwill existing in Draka's accounts pre-acquisition)

b) Excluding minority interest

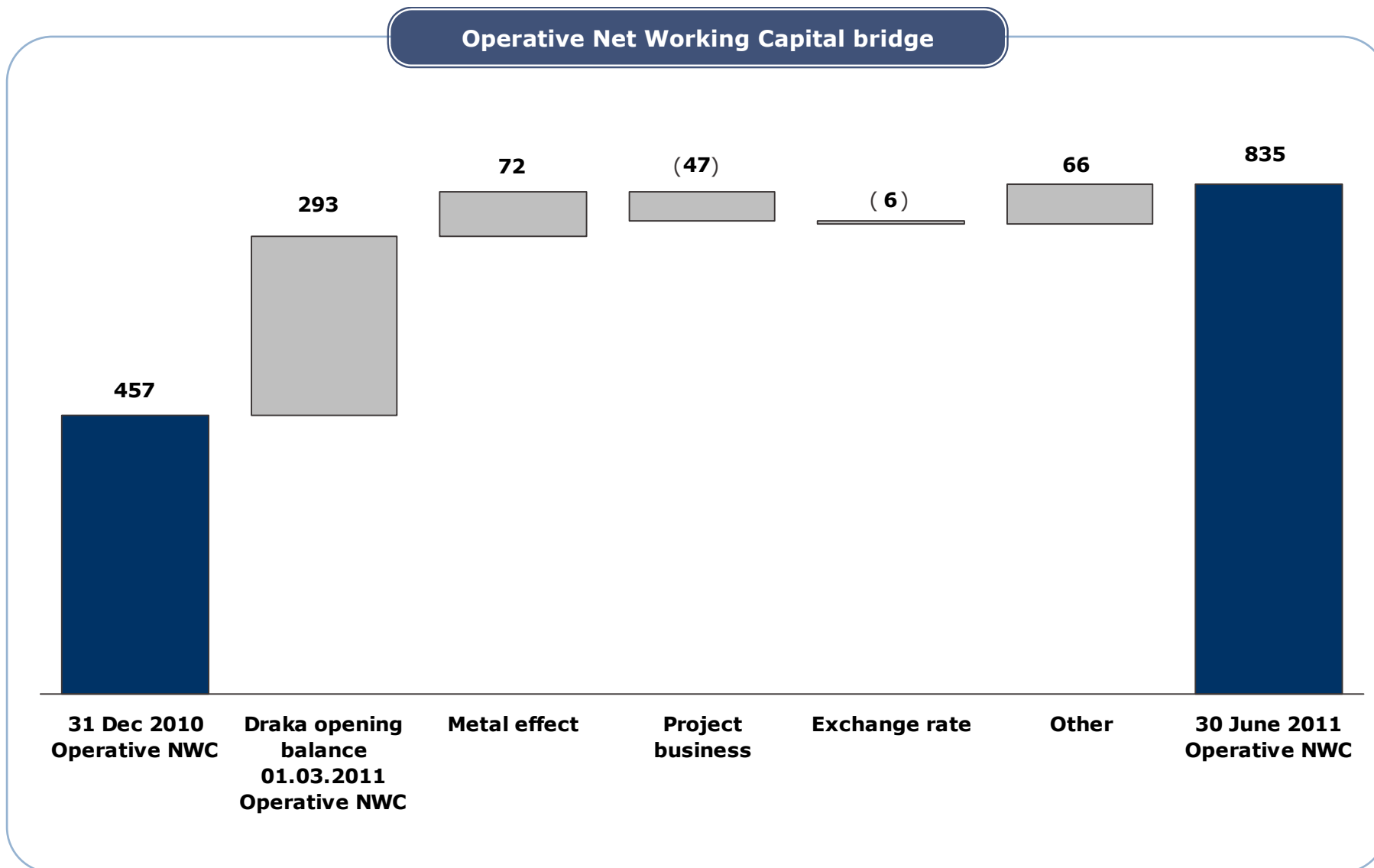
Statement of financial position (Balance Sheet)

Euro Millions

	30 Jun 2011	30 Jun 2010	31 Dec 2010
	Total	PRY	PRY
Net fixed assets	2,201	1,034	1,029
<i>of which: intangible assets</i>	593	67	59
<i>of which: property, plants & equipment</i>	1,535	956	958
Net working capital	865	570	494
<i>of which: derivatives assets/(liabilities)</i>	30	(27)	37
<i>of which: Operative Net working capital</i>	835	597	457
Provisions & deferred taxes	(357)	(104)	(120)
Net Capital Employed	2,709	1,500	1,403
Employee provisions	234	158	145
Shareholders' equity	1,097	667	799
<i>of which: attributable to minority interest</i>	67	39	43
Net financial position	1,378	675	459
<i>Bank Fees</i>	(32)	(23)	(20)
<i>Net financial position vs Third Parties</i>	1,410	698	479
Total Financing and Equity	2,709	1,500	1,403

Evolution of Operative Net Working Capital

Euro Millions



Cash Flow

Euro Millions

	H1 2011 Rep. a)	H1 2010 Rep.	FY 2010 Rep.
	Total	PRY	PRY
Adj.EBITDA	269	181	387
Non recurring items	(243)	(6)	(22)
EBITDA	26	175	365
Net Change in provisions	176	(15)	(17)
Release of inventory step-up	14	-	-
Cash flow from operations (before WC changes)	216	160	348
Working Capital changes	(107)	(140)	(6)
Paid Income Taxes	(37)	(20)	(59)
Cash flow from operations	72	-	283
Acquisitions	(419) ⁽¹⁾	(20)	(21)
Net Operative CAPEX	(46)	(31)	(95)
Net Financial CAPEX	4	5	5
Free Cash Flow (unlevered)	(389)	(46)	172
Financial charges	(89)	(36)	(52)
Free Cash Flow (levered)	(478)	(82)	120
Dividends	(36)	(75)	(75)
Other Equity movements	1	13	13
Net Cash flow	(513)	(144)	58
NFP beginning of the period	(459)	(474)	(474)
Net cash flow	(513)	(144)	58
Perimeter Change	(439) ⁽²⁾	-	-
Other variations	33	(57)	(43)
NFP end of the period	(1,378)	(675)	(459)

Notes

(1) Includes € 82m of cash and cash equivalents in Draka consolidated accounts as of 28.02.2011

(2) Gross financial debt in Draka consolidated accounts as of 28.02.2011

a) Includes Draka consolidated 4 months from 1 March 2011

AGENDA

- H1 2011 Highlights & Outlook 2011
- Draka integration
- Financial Results
- **Appendix**

Profit and Loss Statement – backup

Euro Millions

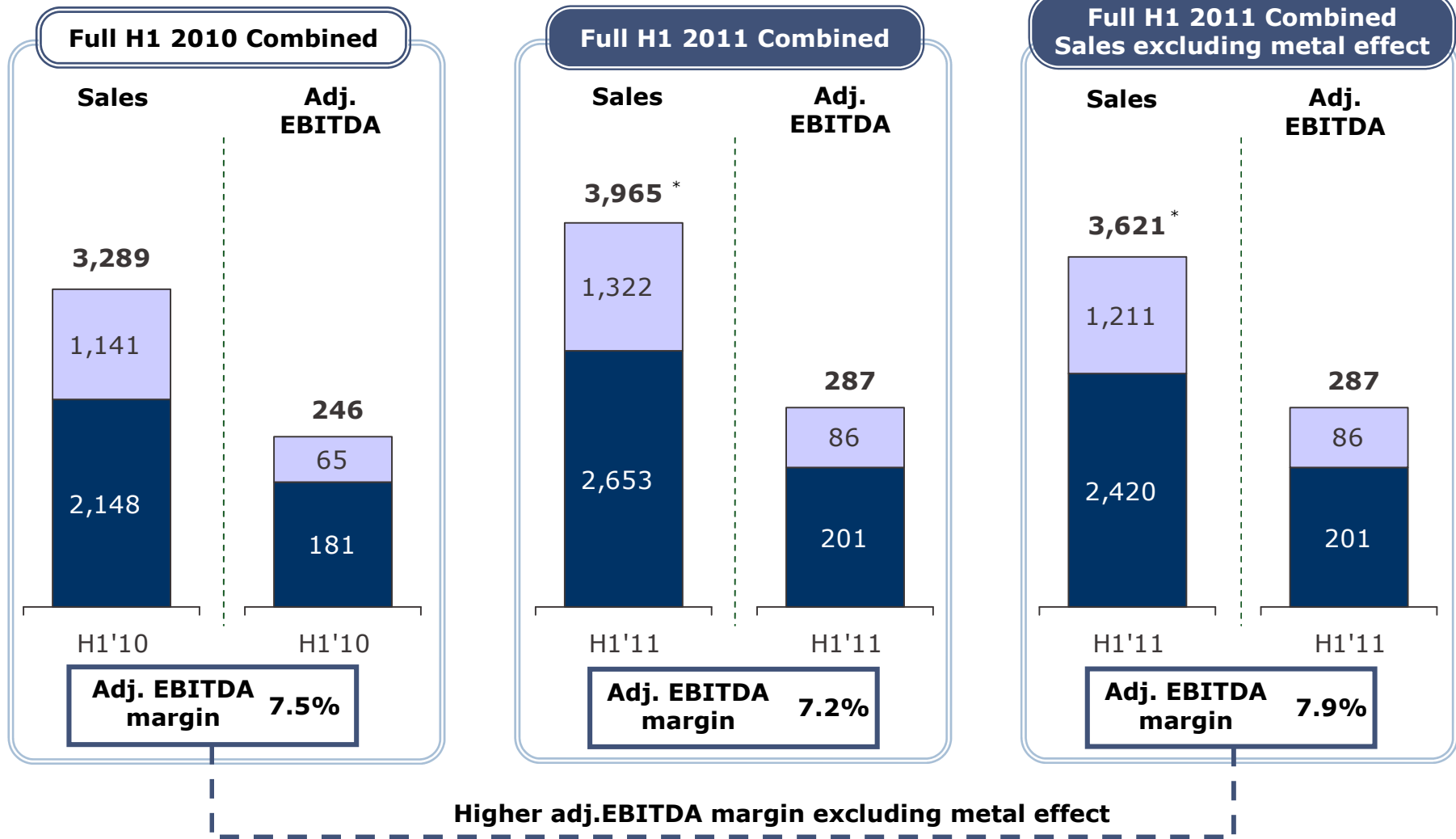
	H1 2011 Reported ^{a)}				H1 2010 Rep.	FY 2010 Rep.	FY 2010 Combined ^{b)}		
	PRY	DRAK	Cons. adj.	Total	PRY	Total	PRY	DRAK	Total
Sales	2,653	931	(10)	3,574	2,148	4,571	4,571	2,419	6,990
<i>YoY total growth</i>	23.6%	13.1%		66.4%	16.2%	22.5%	22.5%	18.7%	21.2%
<i>YoY organic growth</i>	13.0%	6.5%		-	-3.4%	3.2%	3.2%	3.5%	3.3%
Adj.EBITDA	201	68	-	269	181	387	387	148	535
<i>% on sales</i>	7.6%	7.3%		7.5%	8.4%	8.5%	8.5%	6.1%	7.7%
<i>Non recurring items</i>	(222)	(7)	(14)	(243)	(6)	(22)	(22)	(56)	(78)
EBITDA	(21)	61	(14)	26	175	365	365	92	457
<i>% on sales</i>	-0.8%	6.6%		0.7%	8.2%	8.0%	8.0%	3.8%	6.5%
Adj.EBIT	163	47	(6)	204	143	309	309	85	394
<i>% on sales</i>	6.1%	5.0%		5.7%	6.7%	6.8%	6.8%	3.5%	5.6%
<i>Non recurring items</i>	(222)	(7)	(14)	(243)	(6)	(22)	(22)	(56)	(78)
<i>Special items</i>	(30)	(3)	-	(33)	(22)	20	20	-	20
EBIT	(89)	37	(20)	(72)	115	307	307	29	336
<i>% on sales</i>	-3.4%	4.0%		-2.0%	5.4%	6.7%	6.7%	1.2%	4.8%
<i>Financial charges</i>	(47)	(6)	(5)	(58)	(51)	(94)	(94)	(24)	(118)
EBT	(136)	31	(25)	(130)	64	213	213	5	218
<i>% on sales</i>	-5.1%	3.3%		-3.7%	3.0%	4.7%	4.7%	0.2%	3.1%
<i>Taxes</i>	(21)	(10)	5	(26)	(20)	(63)	(63)	2	(61)
<i>% on EBT</i>	n.m.	n.m.		n.m.	31.9%	29.8%	29.8%	37.5%	28.0%
Net income	(157)	21	(20)	(156)	44	150	150	7	157
<i>Extraordinary items (after tax)</i>	(249)	(9)	(11)	(269)	(33)	(23)	(23)	(57)	(80)
Adj.Net income	92	30	(9)	113	77	173	173	64	237

a) Includes Draka consolidated 4 months from 1 March 2011

b) Includes Draka consolidated all 12 months

Combined adj.EBITDA margin H1 2011 Vs H1 2010

Euro million - % on Sales



* Includes consolidation adjustments

Extraordinary Effects – backup

Euro Millions

	H1 2011 Reported ^{a)}				H1 2010 Rep.	FY 2010 Rep.	FY 2010 Combined ^{b)}		
	PRY	DRAK	Cons. adj.	Total	PRY	Total	PRY	DRAK	Total
Antitrust investigation	(200)	-		(200)	-	-	-	-	-
Restructuring	(5)	(7)		(12)	(4)	(11)	(11)	(48)	(59)
Legal costs	-	-		-	-	(5)	(5)	-	(5)
Draka transaction costs	(6)	-		(6)	-	(6)	(6)	(8)	(14)
Draka integration costs	(6)	-		(6)	-	-	-	-	-
Draka change of control effects	(2)	-		(2)	-	-	-	-	-
Inventory step-up (PPA)	-	-	(14)	(14)	-	-	-	-	-
Other	(3)	-		(3)	(2)	-	-	-	-
EBITDA adjustments	(222)	(7)	(14)	(243)	(6)	(22)	(22)	(56)	(78)
Special items	(30)	(3)		(33)	(22)	20	20	-	20
Gain/(loss) on metal derivatives	(30)	(3)		(33)	(17)	28	28	-	28
Assets impairment	-	-		-	(5)	(8)	(8)	(0)	(8)
Other	-	-		-	-	-	-	-	-
EBIT adjustments	(252)	(10)	(14)	(276)	(28)	(2)	(2)	(56)	(58)
Gain/(Loss) on other derivatives ⁽¹⁾	7	5		12	(24)	(38)	(38)	1	(37)
Gain/(Loss) exchange rate	(15)	(6)		(21)	3	7	7	(3)	4
Other one-off financial income/exp.	-	-		-	2	2	2	(3)	(1)
EBT adjustments	(260)	(11)	(14)	(285)	(47)	(31)	(31)	(61)	(92)
Tax	11	2	3	16	14	8	8	4	12
Net Income adjustments	(249)	(9)	(11)	(269)	(33)	(23)	(23)	(57)	(80)

Notes

(1) Includes currency and interest derivatives

a) Includes Draka consolidated 4 months from 1 March 2011

b) Includes Draka consolidated all 12 months

Financial Charges – backup

Euro Millions

	H1 2011 Reported ^{a)}				H1 2010 Rep.	FY 2010 Rep.	FY 2010 Combined ^{b)}		
	PRY	DRAK	Cons. adj.	Total	PRY	Total	PRY	DRAK	Total
Net interest expenses	(39)	(8)	-	(47)	(30)	(61)	(61)	(23)	(84)
Bank fees Amortization	(6)	-	-	(6)	(3)	(6)	(6)	(4)	(10)
Gain/(loss) on exchange rates	(15)	(6)	-	(21)	3	7	7	(3)	4
Gain/(loss) on derivatives ⁽¹⁾	7	5	-	12	(24)	(38)	(38)	1	(37)
Non recurring effects	-	-	-	-	2	2	2	(3)	(1)
Net financial charges	(53)	(9)	-	(62)	(52)	(96)	(96)	(32)	(128)
Share in net income of associates	6	3	(5)	4	1	2	2	8	10
Total financial charges	(47)	(6)	(5)	(58)	(51)	(94)	(94)	(24)	(118)

Notes

(1) Includes currency and interest derivatives

a) Includes Draka consolidated 4 months from 1 March 2011

b) Includes Draka consolidated all 12 months

Energy Segment: Profit and Loss Statement – backup 1/2

Euro Millions

	H1 2011 Reported a)				Full H1 2010 Combined b)			Full H1 2011 Combined b)			
	PRY	DRAK	Cons. adj.	Total	PRY	DRAK	Total	PRY	DRAK	Cons. adj.	Total
Sales	2,398	628		3,026	1,935	787	2,722	2,398	914		3,312
Sales vs. Third Parties	2,383	615	(9)	2,989	1,925	758	2,683	2,383	890	(9)	3,264
<i>YoY total growth</i>	23.8%	11.8%		55.3%	17.3%	15.3%		23.8%	17.3%		21.7%
<i>YoY organic growth</i>	12.3%	2.6%			-3.6%	-5.0%		12.3%	4.3%		10.0%
Adj. EBITDA	178	37	-	215	164	37	201	178	47		225
<i>% on sales</i>	7.5%	5.8%		7.1%	8.5%	4.7%	7.4%	7.5%	5.2%		6.8%
Adj. EBIT	144	25	(1)	168	130	20	150	144	30	(1)	173
<i>% on sales</i>	6.0%	4.0%		5.6%	6.7%	2.5%	5.5%	6.0%	3.2%		5.2%

a) Includes Draka consolidated 4 months from 1 March 2011

b) Includes Draka consolidated all 6 months

Energy Segment: Profit and Loss Statement – backup 2/2

Euro Millions

	H1 2011 Reported ^{a)}				H1 2010 Rep.	FY 2010 Rep.	FY 2010 Combined ^{b)}		
	PRY	DRAK	Cons. adj.	Total	PRY	Total	PRY	DRAK	Total
Sales	2,398	628		3,026	1,935	4,145	4,145	1,630	5,775
Sales vs. Third Parties	2,383	615	(9)	2,989	1,925	4,121	4,121	1,593	5,714
<i>YoY total growth</i>	23.8%	11.8%		55.3%	17.3%	23.8%	23.8%	21.9%	23.3%
<i>YoY organic growth</i>	12.3%	2.6%		-	-3.6%	3.4%	3.4%	0.4%	2.6%
Adj. EBITDA	178	37	-	215	164	351	351	82	433
<i>% on sales</i>	7.5%	5.8%		7.1%	8.5%	8.5%	8.5%	5.0%	7.5%
Adj. EBIT	144	25	(1)	168	130	280	280	47	327
<i>% on sales</i>	6.0%	4.0%		5.6%	6.7%	6.8%	6.8%	2.9%	5.7%

a) Includes Draka consolidated 4 months from 1 March 2011

b) Includes Draka consolidated all 12 months

Energy Segment – Sales and Profitability by business area

Euro Millions, % of Sales Growth – Full H1 combined

	Full H1 2011 Comb.	Full H1 2010 Comb.	Total growth	Organic growth	
Sales	Total	Total	Total	Total	
	Utilities <i>of which to third parties</i>	1,104 1,102	870 870	31.1%	20.2%
	Trade & Installers <i>of which to third parties</i>	1,302 1,253	1,097 1,067	60.2%	2.2%
	Industrial <i>of which to third parties</i>	847 841	704 693	107.6%	8.4%
	Others <i>of which to third parties</i>	83 68	63 53	<i>n.m.</i>	<i>n.m.</i>
	Eliminations	(24)	(12)		
Total Energy	3,312	2,722			
<i>of which to third parties</i>	3,264	2,683	55.3%	10.0%	
Adj. EBITDA	Utilities	140	125	12.7%	14.4%
	Trade & Installers	39	36	3.0%	3.3%
	Industrial	46	42	5.4%	6.0%
	Others	0	(2)	<i>n.m.</i>	<i>n.m.</i>
	Total Energy	225	201	6.8%	7.4%
Adj. EBIT	Utilities	120	107	10.9%	12.3%
	Trade & Installers	23	20	1.8%	1.8%
	Industrial	30	26	3.5%	3.7%
	Others	0	(3)	<i>n.m.</i>	<i>n.m.</i>
	Total Energy	173	150	5.2%	5.5%

Telecom Segment: Profit and Loss Statement – backup 1/2

Euro Millions

	H1 2011 Reported ^{a)}				Full H1 2010 Combined ^{b)}			Full H1 2011 Combined ^{b)}			
	PRY	DRAK	Cons. adj.	Total	PRY	DRAK	Total	PRY	DRAK	Cons. adj.	Total
Sales	272	327		599	225	405	630	272	449		721
Sales vs. Third Parties	270	316	(1)	585	223	383	606	270	432	(1)	701
<i>YoY total growth</i>	21.1%	13.1%		162.3%	8.1%	6.9%		21.1%	12.8%		15.7%
<i>YoY organic growth</i>	17.6%	14.2%			-1.2%	7.8%		17.6%	9.5%		12.5%
Adj. EBITDA	23	31		54	17	28	45	23	39		62
<i>% on sales</i>	8.3%	9.4%		9.0%	7.4%	7.0%	7.1%	8.3%	8.7%		8.6%
Adj. EBIT	19	22	(5)	36	13	14	27	19	25	(5)	39
<i>% on sales</i>	6.8%	6.7%		6.0%	5.8%	3.6%	4.3%	6.8%	5.6%		5.4%

a) Includes Draka consolidated 4 months from 1 March 2011

b) Includes Draka consolidated all 6 months

Telecom Segment: Profit and Loss Statement – backup 2/2

Euro Millions

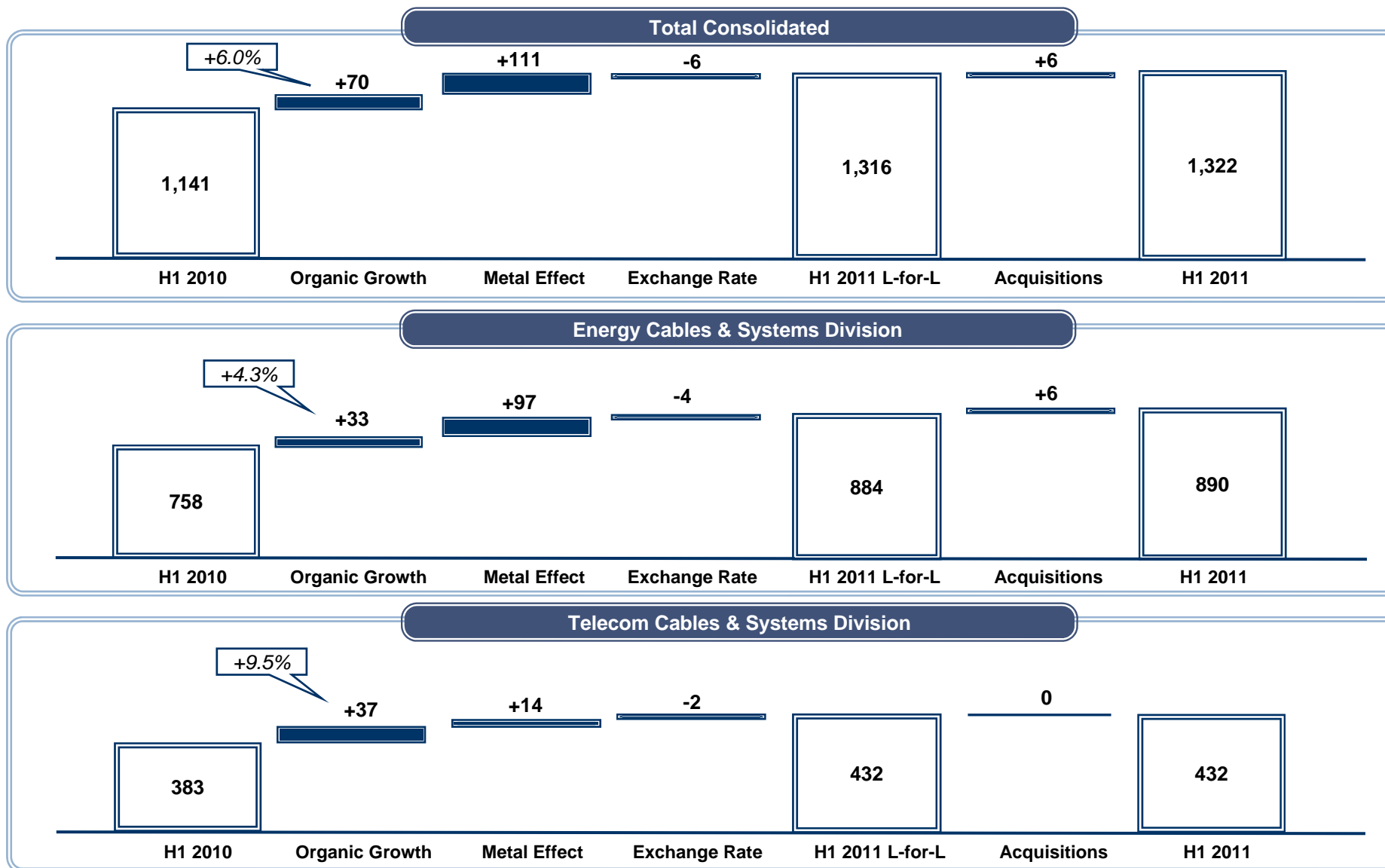
	H1 2011 Reported ^{a)}				H1 2010 Rep.	FY 2010 Rep.	FY 2010 Combined ^{b)}		
	PRY	DRAK	Cons. adj.	Total	PRY	Total	PRY	DRAK	Total
Sales	272	327		599	225	454	454	865	1,319
Sales vs. Third Parties	270	316	(1)	585	223	450	450	826	1,276
<i>YoY total growth</i>	21.1%	13.1%		162.3%	8.1%	11.7%	11.7%	13.0%	12.4%
<i>YoY organic growth</i>	17.6%	14.2%		-	-1.2%	1.2%	1.2%	9.5%	6.5%
Adj. EBITDA	23	31	-	54	17	36	36	66	102
<i>% on sales</i>	8.3%	9.4%		9.0%	7.4%	7.9%	7.9%	7.6%	7.7%
Adj. EBIT	19	22	(5)	36	13	29	29	38	67
<i>% on sales</i>	6.8%	6.7%		6.0%	5.8%	6.3%	6.3%	4.4%	5.1%

a) Includes Draka consolidated 4 months from 1 March 2011

b) Includes Draka consolidated all 12 months

Bridge Reported Consolidated Sales (Draka)

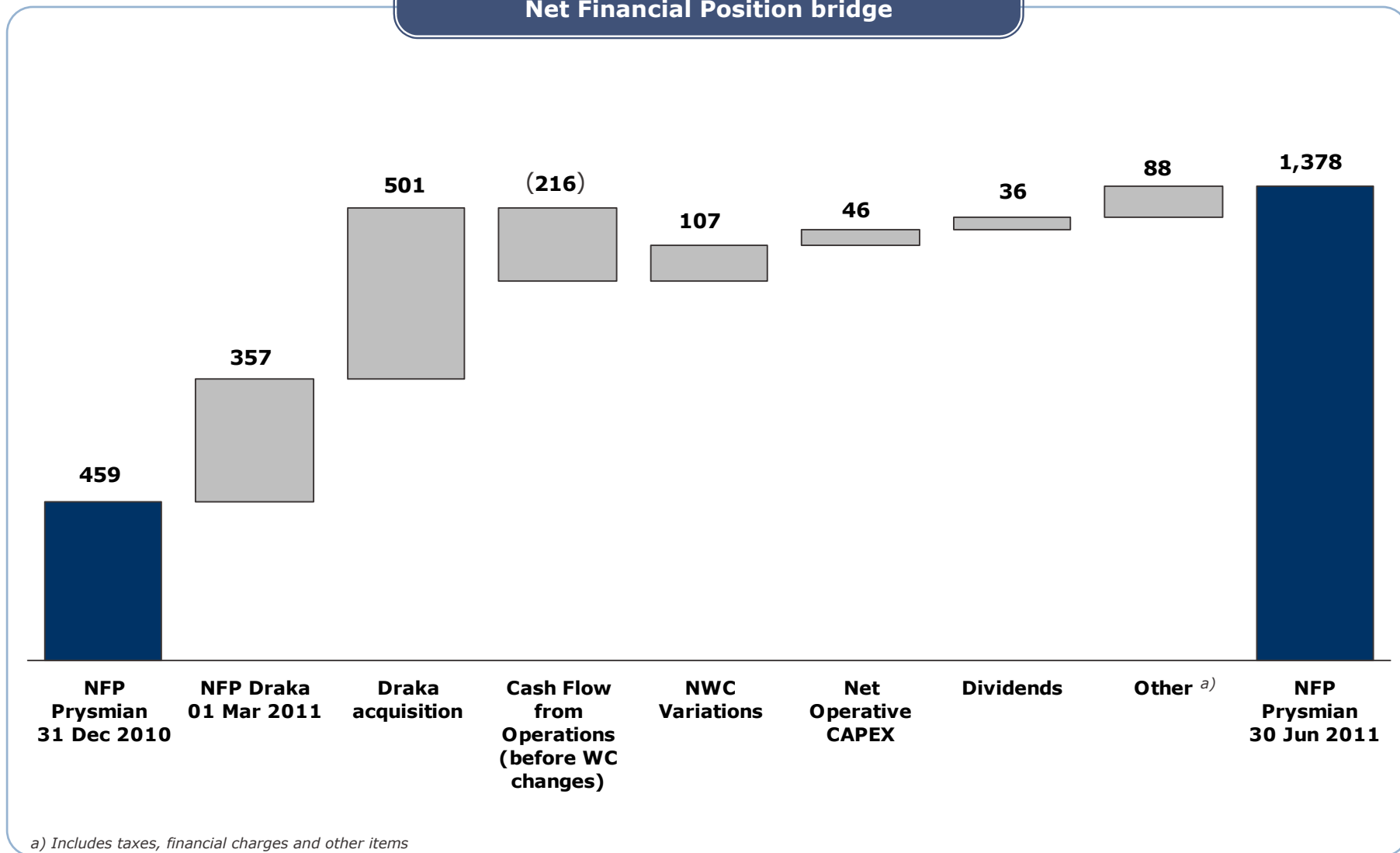
Euro Millions



Evolution of Net Financial Position

Euro Millions

Net Financial Position bridge

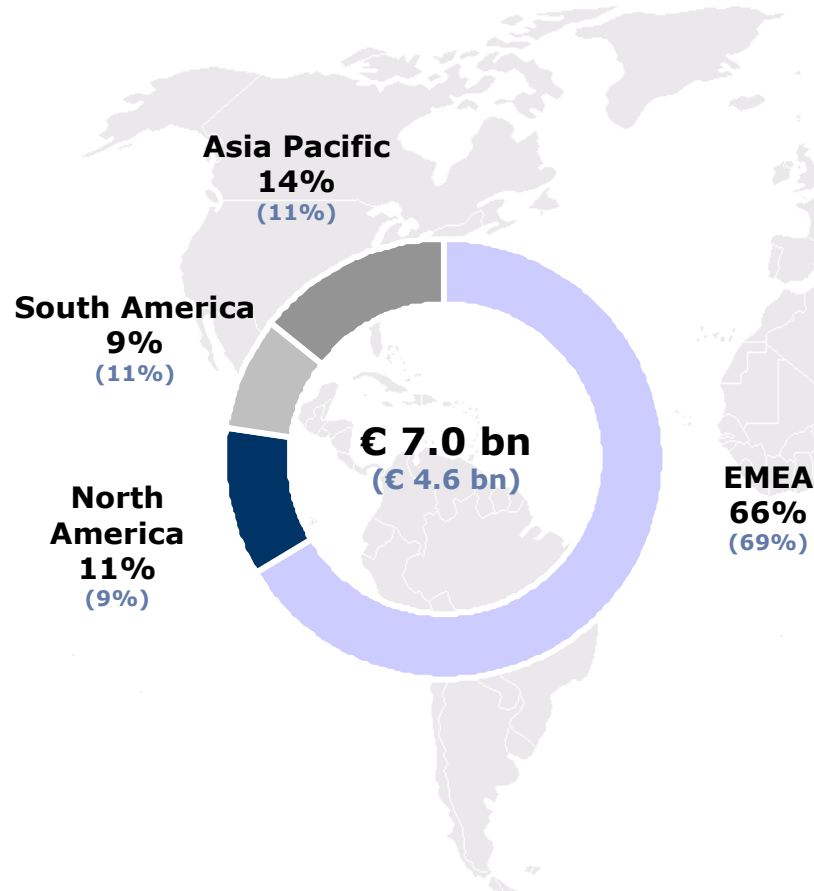


Prysmian Group at a glance

Leading player in all market segments with a wider geographical presence

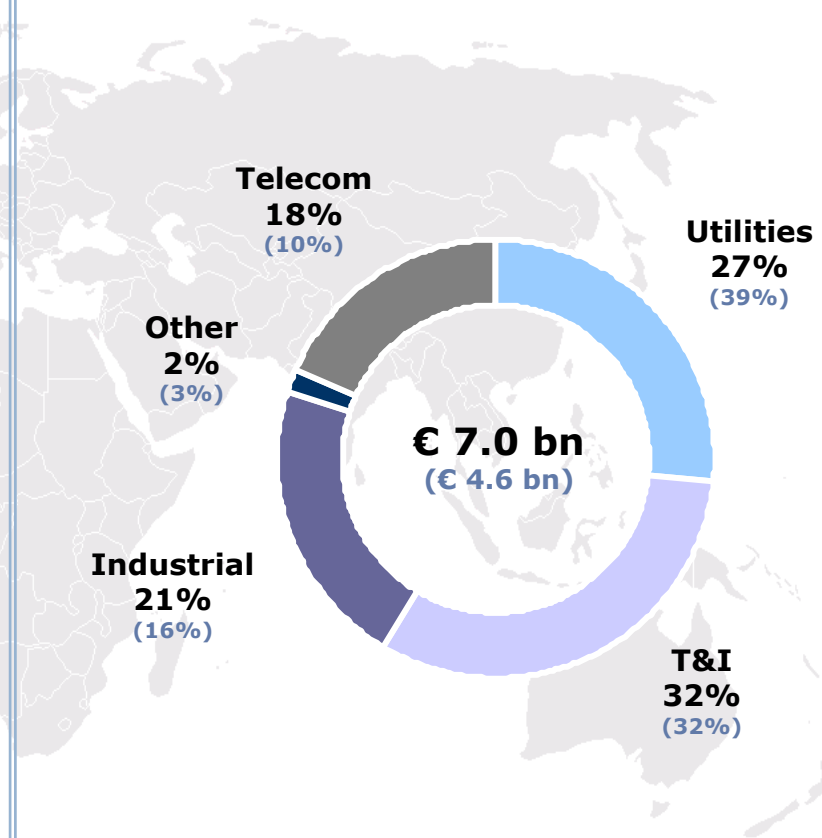
Sales breakdown by geographical area

FY 2010 combined
(FY 2010 Prysmian stand alone)



Sales breakdown by business area

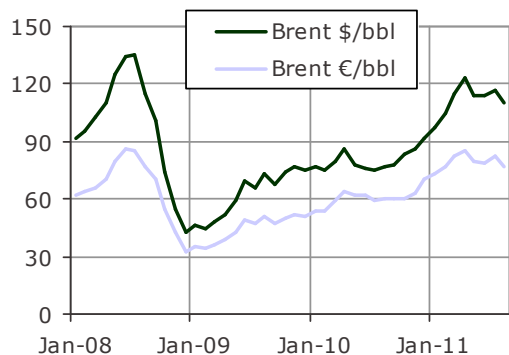
FY 2010 combined
(FY 2010 Prysmian stand alone)



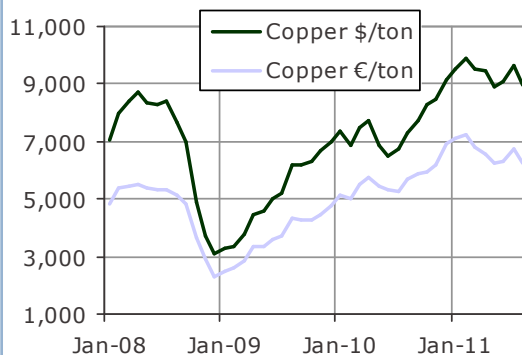
Reference Scenario

Commodities & Forex

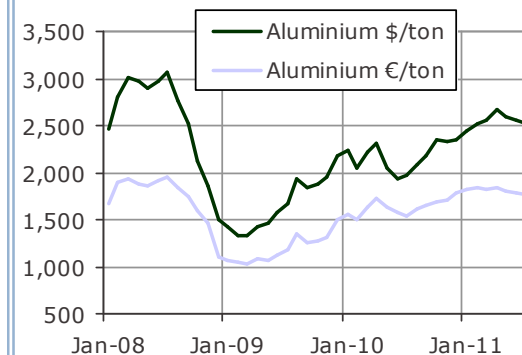
Brent



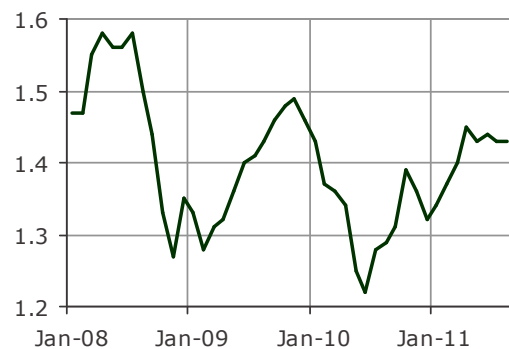
Copper



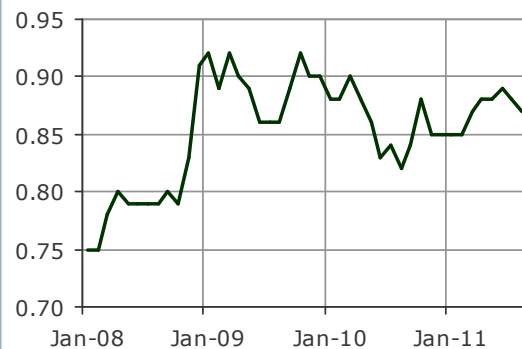
Aluminium



EUR / USD



EUR / GBP



EUR / BRL



Monthly average. August 2011 considered up to 23 August.
Source: Thomson Reuters

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